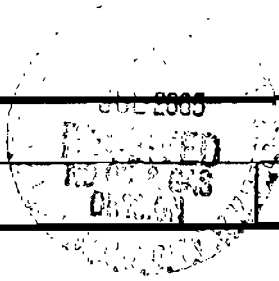




SEISMIC COMPLETION REPORT
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
 SFN 51456 (11-97)

600 E BOULEVARD
 BISMARCK, ND



PERMIT NO.: 970102

SHOT HOLE OPERATIONS: N/A

NON-EXPLOSIVE OPERATIONS: Vibrators

SECTION 1

GEOPHYSICAL CONTRACTOR: Tesla Explorations USA Ltd

PROJECT NAME AND NUMBER: Great Bear 3DV 05-8-414700

COUNTY(S): Divide

TOWNSHIP(S): 162-163N

RANGE(S): 101-103W

DRILLING & PLUGGING CONTRACTORS: N/A

DATE COMMENCED: June 14, 2005

DATE COMPLETED: July 7, 2005

SECTION 2

FIRST S.P. #: N/A

LAST S.P. #: N/A

LOADED HOLES (UNDETONATED SHOT POINTS) N/A

S.P. #'s:																				
CHARGE SIZE:																				
DEPTH:																				

REASONS HOLES WERE NOT SHOT:
 N/A

SECTION 3

FLOWING HOLES AND/OR BLOWOUTS:
 S.P.#'s
 N/A

PROCEDURE FOR PLUGGING FLOWING HOLES: AND/OR BLOWOUTS:
 N/A

Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each indiv shot hole, SP #, line #, and legal location.

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF NORTH DAKOTA)

COUNTY OF Williams)



Before me, KATHLEEN LOOMER, a Notary Public in and for the said County and State, this day personally appeared Terry Bradshaw who being first duly sworn, deposes and says that (s)he is employed by Tesla Exploration USA Ltd. that (s)he has read North Dakota Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

[Signature]
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 7th day of July, 2005.

Notary Public [Signature]

My Commission Expires June 4, 2008

KATHLEEN L LOOMER
Notary Public, STATE OF NORTH DAKOTA
My Commission Expires June 4, 2008

Great Bear 3D ND 2005

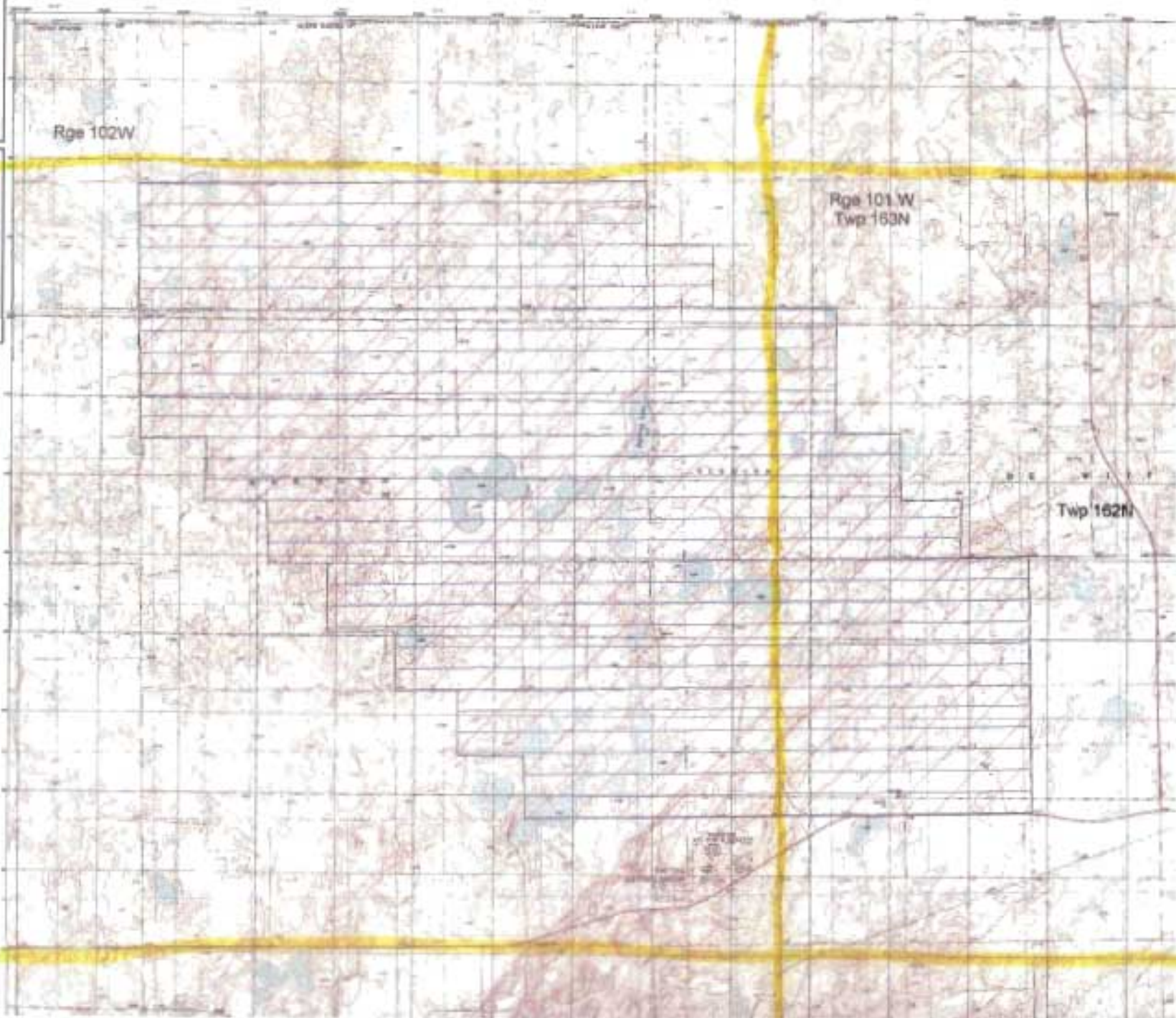
June 6, 2005

UTM NAD83 Feet
Zone 13
North Dakota
T16N R102W

Receiver Line Spacing 850' Station Spacing 230'
Source Line Spacing 1320' Station Spacing 230'

Patch Size Lines 15 X 20 Stations (30m X Crossing)

Targets:
1. Shallow Marker 4000
2. Primary Target 8000
3. Secondary Targets 11000
Baseline / Zone 12864 / 9
Current Offset 0 8000



Receiver Line Summary

Line #	SOL #	SOL #	Inch
2	173	268	96
4	173	268	96
6	173	268	96
8	181	268	106
10	180	268	106
12	180	268	106
14	137	268	132
16	137	268	132
18	137	268	132
20	137	268	132
22	137	268	132
24	137	268	132
26	125	268	144
28	125	268	132
30	125	268	132
32	114	268	143
34	114	244	131
36	114	244	131
38	101	244	144
40	101	232	132
42	101	232	132
44	101	232	132
46	101	232	132
48	101	232	132
50	101	232	132
52	101	232	132
54	101	232	132
56	101	232	132
58	101	198	96
60	101	198	96
62	101	198	96

3733 154.268

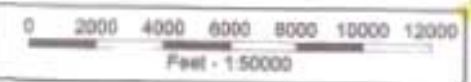
Receiver Summary

Total # of Included Receiver
Total Area of Included Receiver

Shot Line Summary

Line #	SOL #	SOL #	Inch
3	259	271	5
5	257	271	15
7	245	271	27
9	233	271	39
11	221	271	51
13	209	271	63
15	203	271	69
17	202	271	75
19	191	271	81
21	188	271	84
23	183	271	89
25	171	271	101
27	170	260	91
29	164	254	81
31	152	252	101
33	140	240	101
35	136	236	101
37	136	233	96
39	135	221	96
41	125	220	96
43	119	215	97
45	118	203	89
47	108	202	97
49	101	198	96
51	101	180	96
53	101	185	85
55	101	175	75
57	101	169	69
59	101	155	65
61	101	157	67
63	101	145	45
65	101	133	33
67	101	121	21
69	101	109	9

2279 97.708





GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2005)



1) a. Company Tesla Exploration Ltd. U.S.A.		Address P.O.Box 1610 Havre,Mt. 59501	
Contact Brian Korol		Telephone (403) 216-1860	Fax (403) 216-0989
Surety Company LIBERTY MUTUAL INS. Co.		Bond Amount \$25,000.00	Bond Number 965002137
2) a. Subcontractor(s) Pathfinder Navigation=Surveying		Address 15955W.HardyRd.Suite202HoustonTx	
b. Subcontractor(s)		Telephone (281) 591-1950	
c. Subcontractor(s)		Address	
3) Party Manager Mike McFarlane		Address Townhouse Inn Havre,Mt.Currently	
4) Project Name or Line Numbers Great Bear 3D		Telephone (403) 862-8666	
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D) Non-Explosive=Vibrator 3D			
6) Approximate Drilling Start Date N.A.		Approximate Completion Date	

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS

7) Location of Proposed Project - County Divide County			
Section(s), Township(s) & Range(s)	Sec. PORTIONS of	T. 162-163 N	R. 101-102 W
	Sec.	T.	R.
	Sec.	T.	R.
	Sec.	T.	R.
8) Size of Hole	Amt of Charge	Depth	Shots per Mi.(sq.mi.)
			25
		Identifying Marks Used on Nonmetallic Plug	
		Geophysical ID	a. Plugger ID b. Plugger ID c. Plugger ID
9) Anticipated special drilling and plugging procedures? N.A.			
10) Enclose a pre-plot map with proposed location of seismic program lines and powder mag. No MAG SITE Required.			
Signed B. A. Law		Title US Manager Operations	
		Date May 20/05	
(This space for State office use)		Conditions of Approval if any	
Permit No. 970102		Approval Date 6/8/05	
Approved by Edward C. Anderson		(see attached letter)	
Title Geophysical Regulation Supervisor			
County Approval Sent Divide 6/8/05			

*See Instructions On Reverse Side

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

June 8, 2005

Mr. Brian Korol
Tesla Exploration Ltd., U.S.A.
P. O. Box 1610
Havre, MT 59501

RE: Geophysical Exploration Permits # 97-0101 and #97-0102
White Earth 2D and Great Bear 3D
Mountrail and Divide Counties, North Dakota

Dear Mr. Korol:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from June 8, 2005.

Please review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-227-7436 (w) or 701-290-1546 (cell) at least 24 hours prior to any exploration operations.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The post plot map must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
4. If available, a SEG P1 with all source and receiver points should be made available to the Oil and Gas Division upon filing of the seismic completion report within 30 days of the completion of the program.

In an effort to improve surface owner awareness, we are requesting that you furnish copies of section 38-11.1 of the NDCC to any mineral developers with whom you contract so that they or their agents may distribute this notice to all surface owners located in, or within a one-half mile perimeter surrounding all seismic programs permitted in the future.

Should you have any questions regarding this matter, feel free to contact me at 701-328-8037, or Tom Torstenson at the number listed in paragraph 1.

NORTH DAKOTA INDUSTRIAL COMMISSION

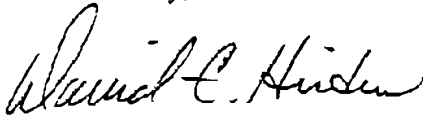
OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

June 8, 2005

Ms. Gayle Jastrzebski
Divide County Auditor
300 N. Main
Crosby, ND 58730

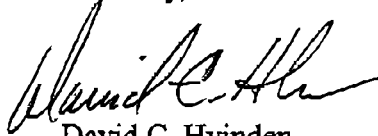
RE: Geophysical Exploration
Permit # 97-0102

Dear Ms. Jastrzebski:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Tesla Exploration Ltd. USA was issued the above captioned permit on June 8, 2005 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

DCH/dh